

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
459' FSL & 389' FWL, Sec. 7-17S-31E

5. Lease Designation and Serial No.  
LC-029435-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
J. L. Keel "A" #29

9. API Well No.  
30-015-28298

10. Field and Pool, or Exploratory Area  
Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is to be reentry drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to anticipated water flow, we plan to alter the casing design on the proposed well as follows:

**If there is water flow:** Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400', and set 5 1/2", 15.5# J-55 prod csg in a 7 7/8" hole to TD. Cement will be circulated to surface.

**If there is no water flow:** Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400', and set 5 1/2", 15.5# J-55 prod csg in an 11" hole to approx 1500' & 7 7/8" hole below 1500' to TD. Cement will be circulated to surface.

Also, please note that the name of this well has changed from: Keel "A" #29 or Keel "A" Federal #29 to: J. L. Keel "A" #29.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers

KAREN ROSA BYERS  
ENGINEERING TECHNICIAN

Date 8/4/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

PETROLEUM ENGINEER

Date 8/15/95

Conditions of approval, if any: