

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Drawer DD
Artesia, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

0151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.	LC-029435-A
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	J. L. Keel "A" #30
9. API Well No.	30-015-28306
10. Field and Pool, or Exploratory Area	Grayburg Jackson (Q,SR,GB,SA)
11. County or Parish, State	Eddy County, NM

1. Type of Well
 Oil Well Gas Well Other Proposed well

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
430' FSL & 2013' FEL 6-17S-31E
7

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to anticipated water flow, we plan to alter the casing design on the proposed well as follows:

If there is water flow: Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400'; set 8 5/8", 24# J-55 intermediate csg in an 11" hole thru salt as needed (approx 1500'); and set 5 1/2", 15.5#, J-55 prod csg in a 7 7/8" hole to TD. Cement will be circulated to surface.

If there is no water flow: Set 13 3/8", 48# H-40 surface csg in a 17 1/2" hole @ 400', and set 5 1/2", 15.5# J-55 prod csg in an 11" hole to approx 1500' & 7 7/8" hole below 1500' to TD. Cement will be circulated to surface.

Also, please note that the name of this well has changed from: Keel "A" #30 or Keel "A" Federal #30 to: J. L. Keel "A" #30.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title KAREN ROSA BYERS ENGINEERING TECHNICIAN Date 8/9/95
 (This space for Federal or State office use)

Approved by (ORIG BGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 8/22/95
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.