

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DRAWER DD
SUBMIT IN DUPLICATE, NM 8821 FORM APPROVED

CIST
BTM

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESRV Other _____

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 505' FEL, Unit H**

At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "A" #28

9. API WELL NO.
30-015-28318

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County	13. STATE NM
15. DATE SPUNDED 3/2/95	16. DATE T.D. REACHED 3/8/95	17. DATE COMPL. (Ready to prod.) 5/1/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3978' GR	19. ELEV. CASINGHEAD 3978'	
20. TOTAL DEPTH, MD & TVD 4300'	21. PLUG, BACK T.D., MD & TVD 4253'	22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Jackson & Slaughter 4058'-4192', Upper & Middle Jackson 3796'-3982', Vacuum & Lovington 3679'-3763', Grayburg 3439'-35909				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/Cal, CZDL/CN/GR/Cal, CEL				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	643'	12 1/4"	Surf 150 sxs Lite POZ C + 200 sxs Class C	None
5 1/2" J-55	15.5	4299'	7 7/8"	Surf 525 sxs Lite POZ C + 350 sxs RFC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4203'	None

31. PERFORATION RECORD (Interval, size and number)

Lower Jackson & Slaughter 4058'-4192' (12-.40" holes)
Upper & Middle Jackson 3796'-3982' (23-.40" holes)
Vacuum & Lovington 3679'-3763' (9-.40" holes)
Grayburg 3439'-3599' (20-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4058'-4192'	Acidized w/1150 gals 15% HCl acid.
3796'-3982'	Acidized w/1650 gals 15% HCl acid.
3679'-3763'	Acidized w/1400 gals 15% HCl acid.
3796'-3982'	Acidized w/2350 gals 15% HCl acid. Frac'd w/19,500

33. PRODUCTION

DATE FIRST PRODUCTION 5/4/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/4/95	HOURS TESTED 24	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD	OIL-BBL. 20	GAS-MCF. 0
WATER-BBL. 140	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE
OIL-BBL. 20	GAS-MCF. 0	WATER-BBL. 140
OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN DATE 6/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	650		785				
Salado	785		1806				
Tansill	1806		1960				
Yates	1960		2272				
Seven Rivers	2272		2884				
Queen	2884		3298				
Grayburg	3298		3602				
San Andres	3602		4300 (TD)				
			DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			3439'-3599'	gals gel + 50,000# 20/40 Brady Sand + 12,000# resin coated sand. Acidized w/2175 gals 15% HCl acid.			

38.

GEOLOGIC MARKERS

Deviation surveys taken on Devon Energy Operating Corporation's West "A"
#28 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
648	.50
1069	1.25
1561	1.25
2053	1.00
2539	1.50
3026	1.25
3312	1.00
3774	.75
3969	.50
4300	1.50

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

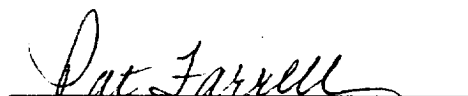

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 28th day of March 1995.




Notary Public in and for
Lubbock County, Texas.