Form 3160-5 (June 1990)

UNITED STATES DEPARTMI OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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received	BUREAU OF	LAND MANAGEMENT	Artesia, NM FORM APPROVED Budget Bureau No. 1004-0135
î. S	UNDRY NOTICES	S AND REPORTS ON WELLS	Expires March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for			
\ \ \ Ose \	APPLICATION FO	OR PERMIT—" for such proposals	/OIF. LC-029435-B 6. If Indian, Allottee or Tribe Name
Luc	1//2		o. If Middle, Photoco of Tribe Ivaline
. 61.00 €	SUBMIT	"IN TRIPLICATE	N/A
1. Type of Well			7. If Unit or CA, Agreement Designation
Oil A Gas Well Well	Other		/ N/A
2. Name of Operator			8. Well Name and No.
	PERATING CORPOR	ATION	or won realist and res.
3. Address and Telephone No.			J. L. Keel "B" #88
-	9. API Well No.		
20 NORTH BROADWAY,	30-015-28441		
4. Location of Well (Footage, Sec	10. Field and Pool, or Exploratory Area		
1310' FNL & 1200' FEL	Grayburg Jackson (Q,SR,GB,SA)		
			11. County or Parish, State
			Eddy County, NM
			Eddy County, NW
CHECK APPR	OPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent		Abandonment	Characastria
		Recompletion	Change of Plans New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		Other Spud, TD'd & set csg	Dispose Water
			(Note: Report results of multiple completion on Well
Describe Proposed or Completed C locations and measured and true	perations (Clearly state all pe	ritinent details, and give pertinent dates, including estimated date of st. is and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled, give subsurfa-
	vorsion deputs for air market	is and zones pertinent to this work.)	
Spud well on '			
Ran su	rface csg as follo	ows: 10 jts 8 5/8", 24#, J-55, 8rd ST&G	C, csg shoe @ 440'.
Cemen	ted surf csg as f	ollows: 290 sxs 35/65 Poz C + 6% gel	+ 1/4 lb/sk cello-seal +/2% salt (wt 12.7
	lbs/gal_vld 1 93 a	cfl/sk) Tailed in w/ 200 sys Class C + 1	2% salt (wt 14.8 lbs/gal, yld 1-32 cft/sk).
	Ciro'd 246 ave 4	a guerfa a a	270 san (Wi 14.8 los/gal, yld 1752 ctt/sk).
	Circ'd 246 sxs t	o suriace.	7.0 6 2 4 1995
			Add A 4 tota
	f 4240' on 7/24/		~ 24
Ran pr	od csg as follow:	s: 98 jts 5 1/2", 15.5#, J-55, 8rd LT&C	Csg 10c @ 4239; float
	collar @ 4190'.	, , ,	018T. 2
		follows: $1500 \text{ eve PSI} C \pm 404 \text{ col} \pm 50$	% salt + 1/4 lbs/sk cello-seal + 5 lbs/sk g
Comon	(vut 12 & lbg/col	vid 1 99 aft/al. T-:1-4: 12 /200 ***	% sail + 1/4 los/sk cello-seal + 5 lbs/sk g
	(wt 12.6 lbs/gal,	yid 1.88 cm/sk). Tailed in $W/300$ sxs H	+ 10% gyp + 1/4 lb/sk cello-seal (wt 14.
	lbs/sk, yld 1.52 c	,	
	Circ'd 120 sxs to	o surface.	
4. I hereby certify that the forego	ing is true and correct		
Va. D	\mathbb{R}_{+}	KAREN ROSA BYERS	
igned KUNOM D	osa byer	Title ENGINEERING TECHNICIAN	Date 8/1/95
This space for Federal or State off	ice use)		
pproved by		Title	Date
onditions of approval, if any:			Date