District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico Energy, Minerals & Natural Resources Department

ask	
UN	Form C-104
₩ Re	vised February 10, 1994
Submit to Ar	Instructions on back opropriate District Office
<i>V</i> ₀	5 Copies

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