

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

NM OIL CONS COMMISSION  
Drawer DD FORM APPROVED  
Artesia, NM 88210

45F

(See other in-  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2552' FSL & 75' FWL, Unit L

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029426-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
H. E. West "B" #89  
9. API WELL NO.  
30-015-28565  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM  
15. DATE SPUDDED 7/24/95 16. DATE T.D. REACHED 7/31/95 17. DATE COMPL. (Ready to prod.) 9/27/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3865' GR 19. ELEV. CASINGHEAD 3865'

20. TOTAL DEPTH, MD & TVD 4270' 21. PLUG, BACK T.D., MD & TVD 4222' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Slaughter 3949'-4099'; Grayburg & Lovington 3123'-3543'; Middle Jackson 3651'-3680' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; LD/CN; CET 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	513'	12 1/4"	Surf, 300 sxs PSL "C" + 150 sxs Class "C"	None
5 1/2" J-55	15.50	4269'	7 7/8"	Surf, 900 sxs PSL "C" + 400 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4161'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3949'-4099' (15-.40" holes)		4061'-4099'	Acidized w/1000 gals 15% HCl acid.
Grayburg & Lovington 3123'-3543' (25-.40" holes)		3949'-3974'	Acidized w/1000 gals 15% HCl acid.
Middle Jackson 3651'-3680' (18-.40" holes)		3949'-4099'	Frac'd w/21,000 gals gel + 59,000# 20/40 Brady sand + 16,000# SLC resin coated sand.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 9/27/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' RSTC pump WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 10/1/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD 65 GAS-MCF. 0 WATER-BBL. 174 GAS-OIL RATIO N/A  
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE 65 GAS-MCF. 0 WATER-BBL. 174 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 10/16/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)