Form 3160-5 JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. FORM APPROVED

Budget Bureau No. 1004-0135

Expres March 31, 1993

5. Lease Designation and Senal No. LC-029420-B

6. if Indian, Allotte or Tabe Name

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	SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation
ype of VVell	30B/W/1 // // 2/9/1/2		Skelly Unit
X Oil Well Gas Well	Other		
		· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
ame of Operator The Wise	r Oil Company		Skelly Unit No. 260
ddress and Telephone No			9. Well API No.
		- 100	30-015
207 W. Mocation of Well (Footage, Sec , T , R , M	cKay, Carlsbad, NM 88220 885-5 4, or Survey Descriptions	5433	Grayburg Jackson 7RVS QN BG SA
105' F\$	SL & 2540' FWL, Unit N, Section 21	1, T17S, R31E	Eddy County, New Mexico
CI	HECK APPROPRIATE BOX(S) TO) INDICATE NATURE OF NOTICE. RE	
TYPE	OF SUBMISSION	TYPE	OF ACTION
			Change of Plans
X Notice	of Intent	Recompletion	New Construction
			Non-Routine Fracturing
Subse	quent Report	Plugging Back	Water Shut-Off
		Casing Repair	
Final Abandonment Notice		Altering Casing	Conversion to Injection
Final A			n Dispose Water
Final A		X Other - Additional Informatio	
Describe Proposed or Completed Ope subsurface locations and m ne following information sho	neasured and true vertical depths for all markers and build be attached to the Application f	For APD pertinent dates including estimated date of starting any pro-	thole. Report results of multiple competion on Well Competion of Recompetion Report and Log form () Sposed work. If well is directionally anilled, give
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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious ro fraudulent statements or representations as