

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 100440138
Expires March 31, 1993

CISF

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

105' FSL & 2540' FWL, Unit N, Sec 21, T17S, R31E

5. Lease Designation and Serial No.

LC-029420-B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

260

9. Well API No.

30-015-28811

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud well & set csg

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.*

3 15 96 Spud 12 1/4" hole @ 3:30 p.m.

3 16 96 Ran 11 jts 8 5/8" 23# ft ST&C csg. Cmt w 325 sx Class "C" containing 2% CaCl2 & 1/4# Flocele sx.
Plug down @ 9:45 am. Circ 106 sx to pit.

3 16 96 WOC. Pressure test csg to 1000# for 30 min. no press loss.

3 25 96 TD 7 7/8" hole @ 3950' @ 4:45 pm.

3 26 96 Ran 92 jts 5 1/2" 17# ft 1-55 LT&C csg. Cmt w 900 sx Halliburton Lite s'8# salt sx &
1/4# Flocele sx. Tail in w 250 sx Class "C" w 3# KCl, sx 5 10% Halad 344 & 1/4# Flocele sx.
Plug down @ 1:55 p.m. Circ 250 sx to pit.

5 29 96 WOC. Pressure test csg to 1500# for 30 min. no press loss.

11 1996
J. Amos

14. I hereby certify that the foregoing is true and correct.

Signed

Betty Epic

Title Production Administrator

Date 07 03 96

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any