

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**N.M. Oil Cons. Division**  
811 S. Street  
Artesia, NM 88210-2834  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
SUBMIT IN TRIPLICATE (Other Instructions reverse side)

195

SEP 2 30 1996

5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly Unit	
8. API WELL NO. 30-015-28971	
9. WELL NO. 185	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3916'
12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spudding, Cementing Surface &amp; Production Casing</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 5:00 p.m., 08/16/96. Drilled hole to 450'. Ran 10 jts. 8-5/8", 23#, K-55, LT& C csg. Set at 446'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 6:00 a.m., 08/17/96. Circulated 60 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4150'. Ran logs and elected to run casing. Ran 99 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4150'. Halliburton cemented w/900 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus + 3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Circ. 0 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Plug down at 3:45 a.m. 08/23/96. Released rig at 10:00 a.m. 08/23/96. BLM was notified, no representative present.

18 I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney TITLE Drilling Department DATE August 26, 1996

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

