

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

2/5/8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		5. LEASE DESIGNATION AND SERIAL NO. NM-98120
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Oil Cons. District
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FSL & 1980' FEL Sec. 23-T17S-R31E Unit J		8. API WELL NO. 30-015-29452
14. PERMIT NO.		9. WELL NO. 300
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3869'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

RECEIVED

MAY 13 1997

OIL CON. DIV.

ACCEPTED FOR RECORD

MAY 12 1997

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other)

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 8:45 p.m., 04/25/97. Drilled hole to 366'. Ran 8 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 364'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 5:00 a.m., 04/26/97. Circulated 83 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4050'. Ran casing as follows: Ran 99 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4050'. Halliburton cemented w/1000 gals. Superflush 102 + 750 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 80 bbls. FW w/Lo-Surf 300. Plug down at 8:45 p.m. 05/01/97. Circulated 11 sxs. cmt. Released rig at 10:45 p.m. 05/01/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turvey TITLE Drilling Department DATE May 5, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side