

3160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expiration: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY - 6 1997

Type of Well:
 Oil Well Gas Well Other

Name of Operator
Enron Oil & Gas Company

Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL
Sec 23, T17S, R29E

5. Lease Designation and Serial No.
LC 028793-C

6. If Indian, Allotment or Tribe Name

7. If Unit or C.A. Agreement Designation

Grayburg Deep Unit #13

8. Well Name and No.

9. API Well No.
30 015 29454

10. Field and Pool, or Exploratory Area

Grayburg Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-18-97 TD 11365'

4-19-97 - 7567 to 7387 with 90 sacks Cl H Premium, 15.6 ppg, 1.18 cuft/sx.

4-20-97 - Plug 4473 to 4363 with 68 sacks Cl H Prem + 2% CaCl, 15.6 ppg, 1.18 cuft/sx tagged plug at 4363.

Plug 568 to 468 with 30 sacks Cl H Prem + 2% CaCl, 15.6 ppg, yield 1.18 cuft/sx

Plug 60' to surface with 22 sacks Cl H Prem, 15.6 ppg, 1.18 cuft/sx.

Set out blowout preventor stack, cut off well head and install dry-hole marker. Jet and clean steel mud pits. Well P&A 4-20-97.

Post FD-2
5-16-97
PFA

BUREAU OF LAND MANAGEMENT
RECEIVED
APR 23 1997
DIST. 6 N.M.
Albuquerque, New Mexico

I hereby certify that the foregoing is true and correct:
Signed: Betty Gildon Betty Gildon, Regulatory Analyst

Date: 4/21/97

This space for Federal or State office use:
(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date: MAY 05 1997

Approved by: _____
Conditions of approval, if any:

Approved as to plugging of the well head,
Liability under bond is retained until
surface restoration is completed.

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

C/SF