

N. M. Oil Cons. Division
811 S. 1ST ST.

Form 3150-3
(July 1992)

ARTESIA, NM 88210-2834
UNITED STATES

SUBMIT IN _____ LOCATE
(Other instructions are on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: February 23, 1995

clrf

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4. LEASE DESIGNATION AND SERIAL NO.
LC 02875 028788-C

5. IF INDIAN, ALLOTTEE OR TRIBE NAME
20030

7. UNIT AGREEMENT NAME
Grayburg Deep Unit #14

8. FARMOR LEASE NAME WELL NO.

9. AP WELL NO.
30-015-29455

10. FIELD AND POOL OR WILDCAT
77840
Grayburg Morrow GAS

11. SEC. T., R., W., OR BLE. AND SURVEY OR AREA
Sec 25, T17S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL

RECEIVED
MAR 14 1997
OIL CON. DIV.
DIST. 2

1. TYPE OF WORK
DRILL DEEPEN

2. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
Enron Oil & Gas Company 7377

4. ADDRESS AND TELEPHONE NO.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
990' FSL & 1650' FWL
At proposed prod. zone
Same Unit N

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
2 miles NW from Loco Hills

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit base, if any)
990 990

8. NO. OF ACRES IN LEASE
1795

9. NO. OF ACRES ASSIGNED TO THIS WELL
320

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
11500

11. ROTARY OR CABLE TOOLS
Rotary

12. ELEVATIONS (Show whether DF, RT, GR, etc.)
3571' GR

13. APPROX. DATE WORK WILL START
March 17, 1997

PROPOSED CASING AND **ROSWELL CONTROLLED WATER BASIN**

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	11-3/4 H-40 A	ST&C 42	400	260 sx CIRCULATED
11	8-5/8 J-55 LT&C	32	3500	950 sx CIRCULATED
7-7/8	5-1/2 S-95 & N-80 LT&C	17	11500	1400 sacks

WITNESS

The Undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on leased land or portions thereof as shown below:

LC 02875
Sec 25, T17S, R29E
Morrow Formation

Federal Bond # is MT 0748 with endorsement to New Mexico

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

BUREAU OF LAND MANAGEMENT
RECEIVED
FEB 14 1997
DIST. 6 N.M.
Carlsbad, New Mexico

*Posted to 1
NL & API
3-21-97*

IN ABOVE SPACE DESCRIBE PROPOSED PRODUCTION. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Betty Gildon Betty Gildon, TITLE Regulatory Analyst DATE 2/13/97

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ TITLE Acting ADM. MINERALS DATE 3-13-97