Form 3160-3 (July 1989) (lormerly 9-331C)

UN. ED STATES DEPARTMENT OF THE INTERIOR

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BLM Roswell District Modified Form No. NH060-3160-2

	E	BUREAU OF LAN	D MANA	SEMENT			J. LEASE DESIG	NATION AND BERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUS BACK						LC-028793A				
In. TTPE OF WOR	K TON	I CIMAII TO L	JKILL, I	DEEPEN,	OK PLUG	ACK 7	O. IF INDIAN, A	LLOTTER OR TRIBE NAME		
	DRILL 🗵	D	EEPEN		PILICIPA	CV []	7. UNIT AGREE	JPNT NAVE		
b. TIPE OF WELL						7. UNIT AGREEMENT NAME				
OIL X GAR WELL OTHER SINGLE HHILTIPLE TONE						BURCH KEELY UNIT				
2. NAME OF OPERATOR 20NE 20NE 20NE 20NE 20NE 20NE 20NE 20NE										
Marbob Energy Corporation 505_748 2202						D. WELL NO.				
3. ADDRESS OF OPERATOR							848 2/29			
P. O. Box 727 Artesia, NM 88210						10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)										
	2515 FNL 330	FEL					II. AEC T	GRBG JACKSON SR Q GRBG		
At proposed prod. zone						AND SURVEY OR AREA				
SAME							SEC. 19-T17S-R30E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE						12. COUNTY OR PARISH 13. STATE				
EAST OF ARTESIA ON HWY 82 APPROX 20.7 MILES										
LOCATION TO NEAREST 16. NO. OF ACRES IN LE				ACRES IN LEASE	17. NO. (F ACRES ASSIGNE	NM			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330)	TO THIS WELL				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEARS, FT. (800)					20. ROTA	40				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							ROTARY 22. APPROX. DATE WORK WILL START*			
3621' GR					MAY 1, 1997					
PROPOSED CASING AND CEMENTING PROGRAM										
HOLE SIZE	CASING SIZE	WE IGHT/FOOT	1	GRADE	THREAD 1	TYPE				
12 1/4"	8 5/8"	24#	7	- 55			SETTING DEPTH	TRANSS TO TRITHAUP		
7 7/8"	5 1/2"	17#		-55	LT&C LT&C		350' 4800'	300 SX		
		•		·	<u> </u>		4600	1100 SX		
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PAY ZONE WILL BE SELECTIVELY PERFORATED AND STIMULATED AS NEEDED FOR OPTIMUM PRODUCTION.

- ATTACHED ARE: 1. LOCATION & DEDICATION PLAT
 - 2. SUPPLEMENTAL DRILLING DATA
 - 3. SURFACE USE PLAN

PLEASE SEE MASTER SURFACE USE PLAN ON FILE AT BLM OFFICE

in above space describe proposed program: If proposed is to zone. If proposed is to drill or deepen directionally, give per preventer program, if any.	o deepen or plug back, give data on present pi tinent data on subsurface locations and measu	roductive zone and proposed new productive tred and true vertical depths. Give blowout
BIGNET Thonda Nulson	TITLE Production Clerk	DATE 3/7/97
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE