

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OF COPIES REQUIRED

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NMO-3160-3

0151

WELL COMPLETION OR RECOMPLETION LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1675 FSL 330 FEL

At top prod. interval reported below SAME

At total depth SAME

9a. API Well No.

30-015-29529

14. PERMIT NO.**DATE ISSUED**

15. DATE STUDDED 6/20/97 **16. DATE T.D. REACHED** 6/29/97 **17. DATE COMPL. (Ready to prod.)** 7/11/97 **18. ELEVATION (OF RKB, RT, GR, ETC.)** 3619' GR **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 4850' **21. PLUG BACK T.D., MD & TVD** 4837' **22. IF MULTIPLE COMPL. HOW MANY?** **23. INTERVALS DRILLED BY** 0-4850' **ROTARY TOOLS** **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4345-4683' GRBG SAN ANDRES **25. WAS DIRECTIONAL SURVEY MADE** NO

26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN **27. WAS WELL CORED** NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17#	389'	12 1/4"	350 SX, CIRC	
5 1/2"	243	4805'	7 7/8"	1310 SX, CIRC	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4270'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4345-4683' 20 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4345-4683'	ACD W/5000 GALS 155 NEFE ACD

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
7/15/97		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/16/97	24			56	62	692	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD **TEST WITNESSED BY** JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION CLERK

DATE 7/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)