

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

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1997 MAY 29 P 9 28

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BUREAU OF LAND MGMT.
ROSWELL OFFICE

JUN - 3 1997

CON. DIV.

ACCEPTED FOR RECORD

JUN 08 1997

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 939418-A
2. NAME OF OPERATOR The Wiser Oil Company		6. INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 189' FSL & 73' FWL Sec. 14-T17S-R31E Unit M		8. API WELL NO. 30-015-29540
14. PERMIT NO		9. WELL NO. 214
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3880'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Spudding, Cementing Surface & Production Casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 1:30 p.m., 05/19/97. Drilled hole to 417'. Ran 9 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 404'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 10:30 p.m., 05/19/97. Circulated 98 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3950'. Ran casing as follows: Ran 97 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3950'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 78 bbls. FW w/Lo-Surf 300. Plug down at 9:45 p.m. 05/24/97. Circulated trace cmt. Released rig at 11:45 p.m. 05/24/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. Thereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tusan TITLE Drilling Department DATE May 27, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side