

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MINERAL DIVISION Budget Bureau No. 1004-0135
Expires August 31, 1985
Other instructions on reverse side

dsf

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		2884 CASE DESIGNATION AND SERIAL NO. LC-029418-A	
1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-29540	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 189' FSL & 73' FWL Sec. 14-T17S-R31E Unit M		9. WELL NO. 214	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3880'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) Perforate & Acidize

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/02/97 Halliburton perforated San Andres Three Fingers f/3797', 98', 99', 3800', 01', 3815', 16', 17', 18', 19', 20', 21' & 22' w/1 SPF (13 holes).

06/04/97 RIH w/pkr. & 2-7/8" tbg. Set pkr. @ 3700'. Halliburton broke down perfs. w/4759#. Acidized San Andres Three Fingers f/3797'-3822' w/2000 gals. 15% NE-FE acid. Balled out w/22 ball sealers at 4760# w/30 bbls. acid on formation. ISIP 2746#. 5 min. 2177#. 10 min. 1964#. 15 min. 1818#.

06/05/97 Halliburton perforated San Andres Vacuum f/3532', 33', 34', 35', 36', 37', 48', 49', 50', 51', 52', 53', 54', 55', 56', 65', 66', 67', 68', 69', & 70' w/1 SPF (21 holes). Set RBP @ 3600'. Spotted 5 bbls. acid & set pkr. @ 3421'. Acidized perfs. 3532'-3570' w/3000 gals. 15% NE-FE acid w/42 ball sealers. Formation broke @ 3951#. ATP 2900# @ 4.1 bpm. MTP 3276# @ 4 bpm. ISIP 2369#. 5 min. 2161#. 10 min. 2099#. 15 min. 2057#.

06/09/97 Released pkr. Circ. & moved RBP to 3520'. Pulled 1 jt. & set pkr. Tested RBP. Released pkr. Spotted 3 bbls. 15% NE-FE acid. TOH w/tbg. & pkr. Halliburton perforated Grayburg f/3300', 01', 02', 70', 71', 72', 3411', 12', 37'-42', 3506', 07' & 08' w/1 SPF (17 holes). TIH w/pkr. & tbg. Set pkr. @ 3208'. Acidized perfs. 3300'-3508' w/2600 gals. 15% NE-FE acid w/34 ball sealers. Formation broke @ 2885#. ATP 2850# @ 4.5 bpm. MTP 4795# @ 5.7 bpm. Balled out w/53 bbls. on formation. ISIP 2221#. 5 min. 2095#. 10 min. 2050#. 15 min. 2005#.

06/11/97 Released pkr. & RBP. Ran 2-7/8" tbg. Set TAC w/12,000# tension. Tbg. @ 3835'. SN @ 3804'. TAC @ 3265'. ND BOP's.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE August 24, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instruction On Reverse Side

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BUREAU OF LAND TITLES
ROSWELL OFFICE

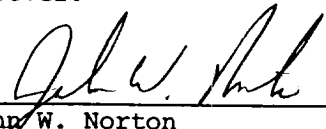
Deviation surveys taken on The Wiser Oil Company's Skelly #214 in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
417	1.25
911	.25
1410	1.50
1907	2.75
3033	1.50
2285	1.00
2752	1.25
3248	.75
3780	.75
3950	.75

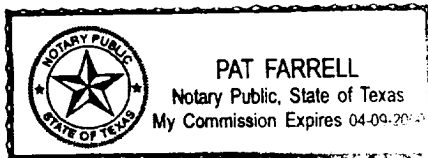
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

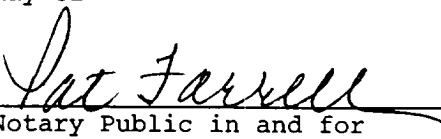

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 4th day of June 1997.




Notary Public in and for
Lubbock County, Texas.

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BUREAU OF LAND MGMT.
ROSWELL OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WILDCAT DIVISION
SUBMIT IN DUPLICATE
(Other Instructions on
reverse side)
077 S. 18 St.
Albuquerque, NM 87102

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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(Other)

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(Other) Frac

(Note: Report results of multiple completion on Well
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06/12/97 Ran 2-1/2" x 1-3/4" x 16' RHAC pump. NU WH.

06/13/97 Installed electricity. Left well pumping to Battery "A".

06/20/97 MIRU unit. Jarred on stuck pump.

06/21/97 Stripped out of hole w/tbg. & rods. Set RBP @ 3520'. Pulled tbg.

06/23/97 Halliburton frac'd Grayburg f/3300'-3822' w/12,000 gals. gelled water, 33,000 gals. 20# Delta Frac & 75,000# 16/30 Brady sand. ATP 3136# @ 36 bpm. MTP 3335# @ 38 bpm. ISIP 2677#. 5 min. 2569#. 10 min. 2512#. 15 min. 2469#.

06/30/97 MIRU unit. ND frac valve. NU BOP's. RIH w/retrieving tool, SN & 44 jts. 2-7/8" tbg. Circ. Ran 26 more jts. Circ. Ran 42 more jts. Tagged sand @ 3372'. Washed to 3510'. Circ. 2 hrs. Pulled to 3208'.

07/02/97 RIH to 3510'. Washed sand to 3520'. Latched onto RBP & POH. Lost plug. RIH to 1250' & found plug. POH. RIH w/tbg. Tagged @ 3898'. Set TAC w/ 14,000# tension. Tbg. @ 3879'. SN @ 3845'. TAC @ 3125'. ND BOP's. NU WH. RIH w/2-1/2" x 1-3/4" x 16' RHAC pump. Left well pumping to Battery "A"

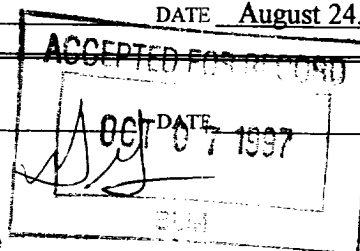
18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney TITLE Completion Department

DATE August 24, 1997

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