

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88201

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL 2110 FWL Sec 21 T17S R30E

5. Lease Designation and Serial No.

LC-054988A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Berry A Federal #7

9. API Well No.

30-015-29564

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

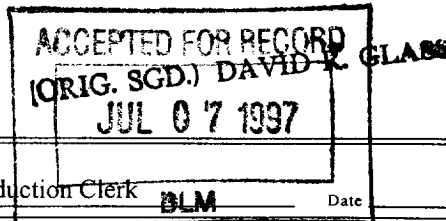
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Long String
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/16/97 TD 7 7/8" hole @ 4910' @ 6:30 A.M. Circ hole, run 60 bbl sweep, spot 180 bbl mud mix, POH standing up DP & DC, 12:30PM
Rig up Schlumberger Log Well, 10:30 pm, rig loggers down, TIH with DP & DC.

6/17/97 POH with DP & DC laying down, nipple BOP down, Ran 114 joints and 2 marker joints of 5 1/2" 17# J-55 LT&C casing
Landed casing at 4899.94' DV tool @ 3900.88, Marker Joint @ 3207.42'. Rig up BJ Service Cemented 1st. stage with 230 sacks 50/50
Poz, 2%Gel, 5/10 of 1% GL25, 5#Salt. Circulated 80sk, Circ for 6 hours. Cemented 2nd stage with 1225sacks 65/35, 6%gel, 1/4#
celoseal, 3# salt. Tail in with 340 sacks 50/50Poz, 2% Gel, 5/10 of 1%, FL25, 5# Salt. Circ 149sx, Plug down at 9:30 PM. WOC 12 hrs,
tstd csg to 600# for 20 minutes - held okay.



14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Production Clerk

BLM

Date 7/1/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: