

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-028784C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator ☒
MARBOB ENERGY CORPORATION
3. Address and Telephone No.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 330 FWL, SEC. 26-T17S-R29E UNIT L

6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
BURCH KEELY UNIT
8. Well Name and No.
BURCH KEELY UNIT #298
9. API Well No.
30-015-29813
10. Field and Pool, or Exploratory Area
GRBG JACKSON SR Q GRBG SA
11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

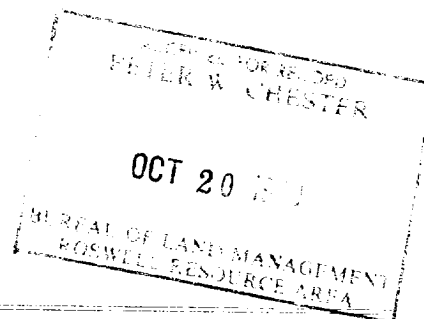
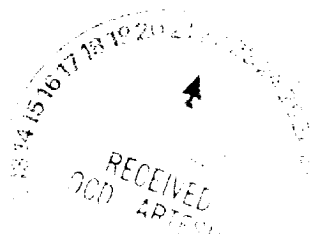
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other TD, CMT CSG

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD WELL @ 11:15 P.M. 10/2/99. DRLD 7 7/8" HOLE TO 4727', RAN 113 JTS 5 1/2" 17# CSG TO 4727', CMTD 1ST STAGE W/350 SX SUPER H, PLUG DOWN @ 3:30 A.M., CIRC 100 SX TO SURF, CMTD 2ND STAGE W/750 SX HALL LITE & 200 SX SUPER H, PLUG DOWN @ 10:45 A.M., CIRC 120 SX TO SURF. WOC 18 HRS, TSTD CSG TO 1500# FOR 20 MINUTES - HELD OK. DV TOOL @ 3229'



14. I hereby certify that the foregoing is true and correct

Signed Robin Cockrum

Title PRODUCTION ANALYST

Date 10/11/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____