										CISKY			
District I PO Box 1980, Hobbs, NM 88241-1980 District II					lew Mexico aral Resources Department			Form C-104 Revised October 18, 1994 Instructions on back					
811 South First, Artes District III	ia, NM 88210		OIL CONSERVATION DIVISION 346 Submit to Appropriate District									District Office	
1000 Rio Brazos Rd.,	Aztec, NM 874	10				outh Pach e, NM 87			* 55			5 Copies NDED REPORT	
District IV 2040 South Pacheco,	Santa Fe, NM	37505					· ·	MOY TO	NATO TEL	NSPOR		ADED ILLI OILI	
1.	REQUE		FOR ALI		E AN	ID AU I			<b>S</b> . <b>N</b>	2 OGRID Nu		<del></del>	
MARBOB ENERG	GY CORPOR						ARTESIA 3			14049			
ARTESIA, NM 8	8210				3R			Reason for Filing Code					
			NW NW										
<sup>4</sup> API Number 30 - 0 15-29813			GRBG JACKSON SR Q GRBG SA				Pool Name				<sup>6</sup> Pool Code 28509		
<sup>7</sup> Property Code			8 Prop				perty Name				<sup>9</sup> Well Number		
6497	7	В	BURCH KEELY UNIT									298	
II. 10 Surface Location			Range Lot Idn Feet from t				he North/South Line Feet from the				East/West line County		
1 1	JI or lot no. Section Township L 26 17S		Range Lot Idn F		1	1980	SOUTH		330	WEST		EDDY	
11 Bottom Hole Location													
Ul or lot no. Secti				Lot Idn	Feet fro	m the	North/Sou	th Line	Feet from the	East/West I	ine	County	
12 Lse Code 13 Pro	adusing Mathes	Code	14 Gas C	onnection Date	15	C-129 Perm	it Number	<del></del>	16 C-129 Effective	Date	17 C-1:	29 Expiration Date	
F F				le 14 Gas Connection Date		0 1251 0111	5-129 r entile Number		5 /25 Explication Sale				
III. Oil and G	as Transp	orte	ers										
18 Transporter OGRID	ransporter Nar and Address	20 PO	D	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description								
PHILLIPS PE			TRO-TRUCKING			1269110		0	BURCH KEELY UNIT CENTRAL TANK				
34019 4001 PENBRO ODESSA, TX						.200110			BTY J-24-17S-29E				
SAME AS ABO			DVE			2813232 O		0	BKU SATELLITE E TANK BATTERY N-23-17S-29E				
34019						2613232			-				
GPM GAS CO 9171 P.O. BOX 500						2813489 G		G	BKU SATELLITE E GAS METER				
		), TX 79710-0020											
IV. Produced	Water												
<sup>23</sup> POD 1269150	BK	н ст	ГВ J-24-17S	-29F		²⁴ POD UL	STR Locatio	on and D	Description				
								<del></del>					
<sup>25</sup> Spud Date <sup>26</sup>			Ready Date 27 TD			<sup>28</sup> PBTD					30	DHC, DC, MC	
09/25/99		10	10/28/99				4715'		4202-4485'		34 Sacks Cement		
31 Hole Size			<sup>32</sup> Ca:	sing & Tubing : 8 5/8"	_	33 Depth Set 415' Fac T T				-	X, CIRC		
12 1/4" 7 7/8"				5 1/2"			4727'			1300 SX, CIRC			
7 770			2 3/8"					4152'	11-19-9	<u> </u>			
	<del> </del>		<del> </del>						comp				
VI. Well Tes	st Data					I						-	
			Delivery Date 37 Test Date			<sup>38</sup> Test Length			<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure				
11/01/99		11/01/99		11/02/99		24 HRS		-	45 AO		<sup>46</sup> Test Method		
41 Choke Size			<sup>42</sup> Oil <sup>43</sup> Water 101 749			44 Gas 83			**AO	r	P		
47 I hereby certify that	at the rules of th	ne Oil	Conservation I	Division have b	een	<u>_</u>							
complied with and that the information given above is true and complete to the best of my knowledge and belief.									DNSERVAT <b>Al signed e</b>				
Signature:	hin	OC EXI			T II SUPERV			X/					
Printed name: ROBIN COCKRUM							Title:						
Title: PRODUCTION ANALYST					Approval	Approval Date: //- /c . 9 9							
Date: 11/03/99			Phone:										
48 If this is a change of	of operator fill in	the C	GRID number	and name of t	he previo	ous operator							
	vious Operator	Ci~	tura			Drintos	i Name			Title		Date	