

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division  
311 S. 1st St.  
Albuquerque, NM 87102-2834

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #1

9. API Well No.

30-015-29986

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2150 FNL 330 FEL Sec 29 T17S R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Intermediate Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

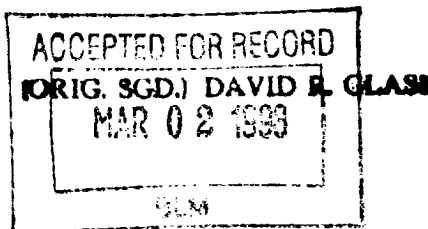
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

1/23/98 4:00pm TD 12 1/4" hole at 795'

1/24/98 6:00AM circ hole clean, TOH, laydown 3-8"DC, cutoff 13 3/8" csg and flow nipple, rig csg crew up run 19jts 8 5/8" 24# K-55 New ST&C 786' set at 794' shoe jt run notched collar and insert float on 1st. jt run 5 centralizer, rig csg crew down, BJ Service cement with lead 250sacks 35/65/6-6#salt 1/4#CF, tail in with 200 sacks Class C 2% CaCl, circ 95 sacks to pit plug down 10:30AM, WOC, unscrew landing joint, flange up 8 5/8 x 5 1/2" Type 92 well head with Xhvy nipples and ball valves, nipple up BOP, 10:00PM test pipe rams @ 1000PSI,OK, TIH with Bit #3 7 7/8" tag cement @ 720' drill out cement and float insert 12:30AM

1/25/98 Drilling formation.



14 I hereby certify that the foregoing is true and correct

Signed

*Curtis D. Carter*

Title

Production Clerk

Date

2/25/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date