

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504 2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

ALLOWABLE AND AUTHORIZATION TO TRANSPORT

I. AROC (Texas) Inc. 4200 E Skelly Drive, Suite 1000 Tulsa, OK 74135 918-491-1100		2. OGRID Number 143119
		3. Reason for Filing Code
4. API Number 30-015-30342	5. Pool Name Grayburg Jackson 7R-QN-GB-SA	6. Pool Code 28509
7. Property Code 17364	8. Property Name Grayburg Jackson PSU AD	9. Well Number 12

II. 10. Surface Location

UL or lot no D	Section 27	Township 17S	Range 30E	Lot Idn.	Feet From the	North/South Line North	Feet From the	East/West Line West	County Eddy
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11. Bottom Hole Location

UL or lot no D	Section 27	Township 17S	Range 30E	Lot Idn.	Feet From the	North/South Line North	Feet From the	East/West Line West	County Eddy
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
015694	Navajo Refining Company PO Box 159 Artesia, NM 88210	2085410	O	K - 27 - 17S - 30E Tank Battery
0119171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2821580	G	K - 27 - 17S - 30E Tank Battery

IV. Produced Water

23. POD 2085450	24. POD ULSTR Location and Description K - 27 - 17S - 30E Tank Battery
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V. Well Completion Data

25. Spud Date 07/21/00	26. Ready Date 08/16/00	27. TD 3500'	28. PBD 3250'	29. Perforations 2990' - 3197'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 508'	33. Sacks Cement 400sx	
7 7/8"	5 1/2"	3500'	1075sx	
	2 7/8"	3200'		

VI. Well Test Data

34. Date New Oil 09/01/00	35. Gas Delivery Date 09/01/00	36. Test Date 09/06/00	37. Test Length 24 hour	38. Tbg Pressure	39. Csg Pressure
40. Choke Size	41. Oil 35	42. Water 108	43. Gas 20	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Perry L. Hughes</i> Printed Name: Perry L. Hughes Title: Executive Officer Date: 10/16/00	Phone: 505-885-5433	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR <i>BBV</i> Approved By: Title: Approval Date: FEB 12 2001
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47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date