

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
LC-029395A

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 87202-2834

1a. TYPE OF WELL: OIL WELL GAS WELL _____ DRY _____ Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER _____ DEEP-EN _____ PLUG BACK _____ DIFF. RESVR. _____ Other _____

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 330 FSL 2056 FWL
At top prod. interval reported below: SAME
At total depth: SAME

7. UNIT AGREEMENT NAME
TONY FEDERAL #1

8. FARM OR LEASE NAME, WELL NO.
TONY FEDERAL #1

9. API WELL NO.
30-015-30381

10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18-T17S-R31E

12. COUNTY OR PARISH 13. STATE
EDDY NM

14. PERMIT NO. _____ DATE ISSUED _____

RECEIVED
OCD - ARTESIA
JUL 13 1999

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
09/10/98 09/20/98 06/16/99 3715' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
5150' 5111' _____ 0-5150' 4687-4999' YESO No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	410'	12 1/4"	500 SX		CIRC 100 SX
5 1/2"	17#	5142'	7 7/8"	2400 SX		CIRC 110 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4610'	

31. PERFORATION RECORD (Interval, size and number)
4687-4999' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4687-4999'
AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
06/25/99	PUMPING	PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
06/26/99	24			45	40	716	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 07/13/99

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUL 20 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)