

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Amended Report*  
N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No. *LC 049998B*  
~~NM912932~~

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter *E* : *1650* Feet From The *North* Line and *330* Feet From The

West Line Section *1* Township *17S* Range *31E*

7. Unit or CA, Agreement Designation

8. Well Name and Number

TEXMACK 1 FEDERAL COM

9. API Well No.

30-015-30512

10. Field and Pool, Exploratory Area  
Fren Morrow

11. County or Parish, State

Eddy County, New Mexico

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: *P&A PROCEDURE*

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-21-99: MIRUWSU. SET MATS & PIPE RACKS. TOH W/187 STDS 2 3/8" TBG. PU CSG CUTTER & TIH TO 2486'. CUT 5 1/2" CSG. TOC @ 2640. TOH. ND C SECTION WH. PU 5 1/2" SPEAR & SET 2' DN IN CFSG. PLD 175,000#. COULD NOT GET SLIPS OUT. LEFT 100,000# PLD ON CSG.

12-22-99: BUILD 10 WRAP PRIMER CORD SHOT AROUND SLIP AREA. SET OFF CHARGE WHILE PU ON CSG W/SPEAR TO 165,000#. SLIPS DID NOT COME FREE. SET OFF 20 WRAP CHARGE & SLIPS DID NOT COME FREE. TIH W/INSIDE CUTTER TO 2000'. CUTTER WOULD NOT SET. RU WL TRK. TIH & CUT CSG @ 1990'. RUN SPEAR. PU TO 165,000#. SLIPS STILL STUCK. RAN CUTTER & CUT @ 1500'. RL WL TRK.

12-23-99: SET SPEAR. PULL 250,000#. SLIPS DID NOT MOVE. RD JACKS. REL SPEAR. PU CUTTER. CUT CSG 15' BELOW SLIPS. PU SPEAR & SET. PULL UP TO 60,000#. CAME FREE. LD SLIPS & 15' OF CSG. CMT ON OUTSIDE OF CSG. NUBOP. TIH W/MULE SHOE & 137 JTS TBG TAGGING COLLARS DNHL. SET DN @ 4189'. COULD NOT WORK PAST COLLAR. TOH TO 1500'.

12-24-99: REM MULE SHOE. TIH TO 4197'. PSH JUNK TO 11750'. RU PMP TRK. CIRC HLE W/10# PLUGGING GEL BRINE.

12-28-99: SPOT CMT PLUGS AS FOLLOWS: 12 SX (112') 11745-11633, 15 SX (134') 9800-9666, 19 SX (166') 7700-7534, 17 SX (151') 5700-5549, 15 SX (134') 4550-4416, 13 SX (121') 3350-3229, 30 SX (210') 475-210, 7 SX (27') 62-35. LD 11,745' 2 3/8" EUE TBG.

12-29-99: DIG OUT WELLHEAD. CUT OFF 11 3/4" CSG & 8 5/8" CSG. SET OUT WH. WELD ON PLATE & DRY HOLE MARKER. FILL CELLAR. WELL PLUGGED & ABANDONED. FINAL REPORT

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

*J. Denise Leake*

TITLE

Engineering Assistant

DATE

1/13/00

TYPE OR PRINT NAME

J. Denise Leake

(This space for Federal or State office use)

APPROVED

(ORIG. SGD.) ALEXIS C. SWOBODA

CONDITIONS OF APPROVAL IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

*JAN 20 2000*