Form 3160-5 (June 1990)

## N.M. Oil Cons. Division **UNITED STATES** DEPARTMENT OF THE INTERIOR 11 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

5. Lease Designation and Serial No

BUREAU OF LAND MANAGEMEN Artesia, NM 88210-2834 LC-002407 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I Type of Well Oil Well 8. Well Name and No. 2. Name of Operator Cheyenne Federal #2 Mack Energy Corporation 4 9. API Well No. 3. Address and Telephone No. 30-015-30710 (505)748-1288 10. Field and Pool, or Exploratory Area P.O. Box 960, Artesia, NM 88211-0960 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Empire Yeso Sec-30,T17S-R29E 990 FSL & 990 FEL 11. County or Parish, State Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Spud & Cement Casings Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\* 10/30/2000 Spud 17 1/2" hole @ 2:00 PM. 10/31/2000 TD 17 1/2" hole @ 340', RIH w/7 joints 13 3/8" 48# K-55 ST&C @ 335'. Cemented w/325sx Class C 2% CC circ 100sx Plug down @ 4:30 AM., 6:00 PM Spud 12 1/4" hole. 11/01/2000 TD 12 1/4" hole @ 820' RIH w/18 joints 8 5/8" 24# J-55 ST&C @ 814'. Cemented w/300sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC circ 81sx. Plug down @ 9:00 AM. 11/22/2000 TD 7 7/8" hole @ 5278' log well, RIH with bit, drill additional 30' and TD well at 5300', 11/23/2000 RIH w/124 joints 5 1/2" 17# LT&C J-55 @ 5299' DV tool 3906', cemented 1st stage w/375sx 50/50 Poz, 2% Gel, 5# salt, 5/10% FL, plug down 11:00 AM circ 89sx, Cemented 2nd stage w/800sx 35/65, 6% gel, 3# salt, 1/4# CF, tail in w/250sx 50/50 Poz, 2% Gel, 5# salt, 5/10% FL, circ 122sx plug down 4:00 PM 11/24/00. (ORIG. SGD.) GARY GOURLE 14. I hereby certify hat the foregoing is true and correc **Production Analyst** 12/14/00 Title Date (This space for Federal or State office use) Approved by \_\_\_\_\_\_ Conditions of approval, if any Title

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