

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT

N.M. Oil and Gas Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.

LC-028784B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME BURCH KEELY UNIT			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #300			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-015-30791 SI			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 2615 FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 10/28/99		16. DATE T.D. REACHED 11/16/99		17. DATE COMPL. (Ready to prod.) 12/02/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3575' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4750'		21. PLUG, BACK T.D., MD & TVD 4720'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4218-4423' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8", J-55		24#		420'		12 1/4"	
5 1/2", J-55		17#		4762'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		SIZE		DEPTH SET (MD)	
350 SX		CIRC 100 SX		2 3/8"		4154'	
1300 SX		CIRC 320 SX		31. PERFORATION RECORD (Interval, size and number) 4218-4423' 20 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4218-4423' AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID	
33. PRODUCTION		DATE FIRST PRODUCTION 12/05/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12/06/99		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL---BBL. 20		GAS---MCF. 28		WATER---BBL. 1428		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY OWEN PUCKETT		35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

Robin Cockrum

TITLE PRODUCTION ANALYST

DATE 12/07/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.