

30-015-31051

CART 25706

PROP 25339

POO 96610

6-24-00

NATURAL SPECTROSCOPY/GAMMA RAY

471' - 4,953'

PLATFORM EXPRESS/THREE DETECTOR LITHO -
DENSITY/COMPENSATED NEUTRON LOG

300' - 4,982'

PLATFORM EXPRESS/AZIMUTHAL LATEROLOG
MICRO-CFL/NGT

471' - 4,992'

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1

Oxford®
ESSEITE

NO. R753 1/3

10%



incl. Tcps per 1B6A

Salade 440

BX 680

Gates 844

Rivers 1113

Sewers 1413

Queen 1690

Maybung 2088 (cp)

San Andres 2364

Levington sd 2436

Glorieta 3800

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-31051

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E4201

7. Lease Name or Unit Agreement Name:

STATE '20E'

(25339)

8. Well No.

2

9. Pool name or Wildcat (28509)

Grayburg-Jackson -7R's,QN,GB,SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter C : 330 feet from the north line and 1650 feet from the west lineSection 20Township 17SRange 29E

NMPM

Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3627' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: COMMENCE COMMINGLE PRODUCTION AS PER ADMINISTRATIVE ORDER DHC 2813 ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

September 12, 2000

Rig up pulling unit. Trip out of hole with pump, rods and tubing. Go in hole, clean out to RBP at 3750'. Release and pull out of hole with tubing, bailer & bridge plug. TIH w/2-7/8" production tubing. Finish RIH w/2-7/8" production tubing, tbg. set @ 4288'. RU and run rods and pump, space well out. Well pumping, producing from both pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Engineering Technician DATE 9/18/00Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Betsy Luna TITLE Engineering Technician DATE 9/18/00

Conditions of approval, if any: