

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-015-31165

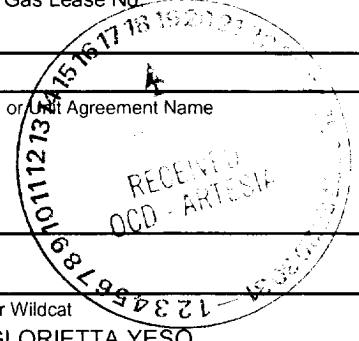
5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-647

7. Lease Name or Unit Agreement Name
 "D" STATE

8. Well No.
 10

9. Pool name or Wildcat
 ARTESIA GLORIETTA YESO



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 MARBOB ENERGY CORPORATION

3. Address of Operator
 P.O. BOX 227, ARTESIA, NM 88210

4. Well Location
 Unit Letter D : 330 Feet From The NORTH Line and 990 Feet From The WEST Line
 Section 36 Township 17S Range 28E NMPM EDDY County

10. Date Spudded: 12/20/00
 11. Date T.D. Reached: 01/01/01
 12. Date Compl. (Ready to Prod.): 01/11/01
 13. Elevations (DF & RKB, RT, GR, etc.): 3679' GR
 14. Elev. Casinghead

15. Total Depth: 4490'
 16. Plug Back T.D.: 4505'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4011-4276' YESO
 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL, CSNG
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	516'	12 1/4"	400 SX	CIRC 10 SX
5 1/2"	17#	4504'	7 7/8"	1150 SX	CIRC 225 SX

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3955'	

26. Perforation record (interval, size, and number): 4011-4276' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 4011-4276'
 AMOUNT AND KIND MATERIAL USED: ACD W/ 2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production: 01/13/01
 Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING
 Well Status (Prod. or Shut-in): PROD

Date of Test: 01/15/01
 Hours Tested: 24
 Choke Size: Prod'n For Test Period: Oil - BbL.: 43
 Gas - MCF: 86
 Water - BbL.: 858
 Gas - Oil Ratio: Oil - BbL.: Gas - MCF: Water - BbL.: Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
 Test Witnessed By: OWEN PUCKETT

30. List Attachments: LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Robin Cockrum Printed Name: ROBIN COCKRUM Title: PRODUCTION ANALYST Date: 01/17/01