

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.
N.M. 5, -Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
INFORMATION AND SERIAL NO.
C-029020D

C/SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR PREMIER OIL & GAS, INC.					7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 1246, ARTESIA, NM 88211-1246					8. FARM OR LEASE NAME, WELL NO. DALE H. PARKE D #10 API WELL NO. 30-015-31201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2480 FSL 330 FEL, UNIT I At top prod. interval reported below SAME At total depth SAME					10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15-T17S-R30E 12. COUNTY OR PARISH EDDY 13. STATE NM	
14. PERMIT NO.	DATE ISSUED		19. ELEV. CASINGHEAD			
15. DATE SPUDDED 4/13/02	16. DATE T.D. REACHED 4/23/02	17. DATE COMPL. (Ready to prod.) 5/2/02	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3695' GR	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5003'	21. PLUG, BACK T.D., MD & TVD 4983'	22. IF MULTIPLE COMPL. HOW MANY NO	23. INTERVALS DRILLED BY X	ROTARY TOOLS X	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4522' - 4842' PADDOCK					25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG					27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13 3/8" H40	48#	408'	17 1/2"	450 SX	NONE	
8 5/8" J55	24#	1237'	12 1/4"	600 SX, CIRC	NONE	
5 1/2" J55	17#	5002'	7 7/8"	900 SX, CIRC	NONE	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2 7/8"	
30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size and number) 4522' - 4842' (20 SHOTS)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4522' - 4842' AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 2000 GAL 15% HCL ACID			

PRODUCTION

33. *	DATE FIRST PRODUCTION 5/5/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PROD	
	DATE OF TEST 5/6/02	HOURS TESTED 24	CHOKE SIZE	PROB'N FOR TEST PERIOD ACCEPTED FOR RECORD MAY 13 2002 LES BABYAK PETROLEUM ENGINEER	OIL--BBL. 35	GAS--MCF. 167
	FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY LENDELL HAWKINS		
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED Deana J. Lanna TITLE AGENT

DATE 5/9/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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