Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Jons. Division

811 S. 1st Street FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993
5. Lease Designation and Serial No.

LC-028793C

6. If Indian, Allottee or Tribe Name

Do not	use this form for proposals to drill Use "APPLICATION FOR	R PERMIT-" for such proposals	!
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type o	f Well		BURCH KEELY UNIT
Oil Gas Well Well Other		8. Well Name and No.	
2. Name of Operator		BURCH KEELY UNIT #308	
MARBOB ENERGY CORPORATION 3. Address and Telephone No.		9. API Well No. 30-015-31241	
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		GRBG JACKSON SR Q GRBG SA	
924 FNL 990 FEL, SEC. 30-T17S-R30E UNIT A		11. County or Parish, State	
			EDDY CO., NM
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF A	ACTION
	Notice of Intent	Abandonment	Change of Plans
	No.	Recompletion	New Construction
	X Subsequent Report	☐ Plugging Back ☐ Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other SPUD, CMT CSG	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
direct	tionally drilled, give subsurface locations and measur O WELL @ 10:00 P.M. 11/5/00. DRLD 12	e all pertinet details, and give pertinent dates, including est ed and true vertical depths for all markders and zones perti 1/4" HOLE TO 421', RAN 10 JTS 8 5/8" 24# J- RC 100 SX TO SURF. WOC 18 HRS, TOOK C	imated date of starting any proposed work. If well is inent to this work.)* 55 CSG TO 415', CMTD W/ 300 SX PREM
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SPUE PLUS	tionally drilled, give subsurface locations and measur O WELL @ 10:00 P.M. 11/5/00. DRLD 12	ed and true vertical depths for all markders and zones perticularly. 1/4" HOLE TO 421', RAN 10 JTS 8 5/8" 24# J-RC 100 SX TO SURF. WOC 18 HRS, TOOK C	imated date of starting any proposed work. If well is inent to this work.)* 55 CSG TO 415', CMTD W/ 300 SX PREM OPTION 2 PER TEST DATED 8/20/96.
SPUE PLUS 14. I here Signed (This speak)	by certify that the foregoing is true and correct ace for Federal or State office use)	RECEIVED RECEIV	imated date of starting any proposed work. If well is inent to this work.)* 55 CSG TO 415', CMTD W/ 300 SX PREM OPTION 2 PER TEST DATED 8/20/96.
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