N.M. Oil Cons Vision

Form 3160-5 (June 1990)

811 S. 1st Street UNITED STATES Artesia, NM 88210-2834 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

		LC-0287930
V NOTICEC AND DEDODTE ON WELLS	 	

			LC-020/93C
	SUNDRY NOTICES AND REP of for proposals to drill or to de "APPLICATION FOR PERM	epen or reentry to a different re	6. If Indian, Allottee or Tribe Name eservoir.
	SUBMIT IN TRIPL	ICATE	7. If Unit or CA, Agreement Designatio
. Type of Well	SODWIT IN THE		BURCH KEELY UNIT
Oil Gas	Other /	32222	8. Well Name and No.
Well Well Name of Operator			BURCH KEELY UNIT #309
MARBOB ENERGY (9. API Well No.
Address and Telephone No.	o. SIA, NM 88210 505-748-3303	/ <u>9</u> (4) (3)	30-015-31242 10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description)	RECEIVED	GRBG JACKSON SR Q GRBG SSA
918 FNL 2310 FEL, S	SEC. 30-T17S-R30E UNIT B	CCD ARTESIA	11. County or Parish, State
		RECEIVED OCD - ARTESIA	EDDY CO., NM
CHECK A	PPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTIOE! RE	PORT, OR OTHER DATA
	SUBMISSION	TYPE OF	
Notice of I		Abandonment	Change of Plans
1 Notice of I		Recompletion	New Construction
5-3	ent Report	Plugging Back	Non-Routine Fracturing
X Subseque			Water Shut-Off
	adapment Nation	Casing Repair	r:-1
	ndonment Notice	Altering Casing	Conversion to Injection
Final Abar Final Abar 3. Describe Proposed or Codirectionally drilled, give s	ompleted Operations (Clearly state all pertinet subsurface locations and measured and true	Altering Casing TD, CMT CSG t details, and give pertinent dates, including est vertical depths for all markders and zones pert	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) timated date of starting any proposed work. If well is inent to this work.)*
Final Abar 3. Describe Proposed or Codirectionally drilled, give s TD WELL @ 1:15 P.N. SX SUPER H, PLUG DO	mpleted Operations (Clearly state all pertinet subsurface locations and measured and true of the subsurface locations are subsurfaced in the subsurface locations and measured in the subsurface locations are subsurfaced in the subsurface locations and measured and true of the subsurface locations are subsurfaced in the subsurface locations are subsurfaced in the subsu	Altering Casing Cother TD, CMT CSG t details, and give pertinent dates, including est vertical depths for all markders and zones pert 985', RAN 117 JTS 5 1/2" J-55 17# C	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Itimated date of starting any proposed work. If well is inent to this work.)* CSG TO 4982', CMTD 1ST STAGE W/350 GE W/750 SX PREM PLUS & 200 SX D CSG TO 1500# FOR 30 MINUTES -
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3. Describe Proposed or Codirectionally drilled, give s TD WELL @ 1:15 P.N. SX SUPER H, PLUG SUPER H, PLUG DO HELD OK. DV TOOL	mpleted Operations (Clearly state all pertinet subsurface locations and measured and true of the following o	Altering Casing Cother TD, CMT CSG t details, and give pertinent dates, including est vertical depths for all markders and zones pert 985', RAN 117 JTS 5 1/2" J-55 17# C	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) timated date of starting any proposed work. If well is inent to this work.)* CSG TO 4982', CMTD 1ST STAGE W/350 GE W/750 SX PREM PLUS & 200 SX D CSG TO 1500# FOR 30 MINUTES -
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statements or representations as to any matter within its jurisdiction.