

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

c/sf

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 20 T17S R30E 990 FSL 1650 FWL

UT. N

Designation and Serial No.

NM-0467932

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre E #6

9. API Well No.

30-015-31564

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, and cement casings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

02/06/2001 Spud 17 1/2" hole 5:10 PM (called BLM-Duncan).  
 02/07/2001 TD 17 1/2" hole 429' at 5:30 AM, RIH w/13 3/8" 10 joints 48 # ST&C J-55 @ 417', Cemented w/450sx Class C 2% CaCl, plug down 10:30 AM circ 150sx (witness-Duncan) WOC 18 hours tested casing to 1800 # for 30 minutes, held OK.  
 02/09/2001 TD 12 1/4" hole 3:00 PM 2/8/01, RIH w/24 joints 8 5/8" 24 # J-55 casing to 1097', Cemented w/350sx 35/65 and 200sx Class C 2% CaCl circ 125sx to pit. WOC 12 hours tested casing to 600 # for 20 minutes, held OK.  
 02/18/2001 TD well 5801' 7:00 AM, log well.  
 02/19/2001 RIH w/5 1/2" 17 # 133 joints LT&C J-55 @ 5790', Cement 1st stage w/600sx 50/50 Poz, 2% gel, 5 # salt, 5/10% FL25, Cemented 2nd stage w/900sx 35/65 Lite, tail in w/250sx 50/50 Poz, 2% gel, plug down 2:30 AM 2/20/01 6:00 AM.  
 WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORDS  
MAR 2 2001

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct  
 Signed [Signature] Title Production Analyst Date 2/26/01

(This space for Federal or State office use)  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.