District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

51		
LT		Form C-104
GT	Revise	ed October 18, 1994 Instructions on back
Subopinto	a Appro	priate District Office
VY		5 Copies
1		AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505				OIL CONSERVATION DIVISION S 2040 South Pacheco Santa Fe, NM 87505						Sulfabilita Appropriate District Office 5 Copie				
l.			T FOR AL			AND AUT	HORIZ	ZATIO	ON TO TRA					
MARBOB ENERGY CORPORATION								² OGRID Number 14049						
PO BOX 227 ARTESIA, NM 88210							³ Reason for Filing Code							
										NW	į			
⁴ API Number 30 - 0 15-31576 CEDAR LAKE YE					⁵ Pool Name						⁶ Pool Code			
7 Property Code				AKE YESO 8 Property Name					96831					
25605 COFFEE F				EDERAL					010					
UI or lot no.	Surface Section	e Location	Range	Lot Idn	Feet	from the	North/Sou	uth Line	East from the	I FootOA/o		Louis		
C			ł - T	Lot Idii	reet	330			Feet from the 1387		East/West line County EDD			
		Hole Loc	cation							<u></u>				
UI or lot no.	UI or lot no. Section Tow		Range	Lot Idn Fee		from the	North/Sou	uth Line	Feet from the	East/West line Count		County		
¹² Lse Code F	13 Produ	p p		Connection D	ate	¹⁵ C-129 Perm	t Number		¹⁶ C-129 Effective [Date	17 C-	129 Expiration D	ate	
		s Transpo												
18 Transporter OGRID 19 Transporter N and Address				ime		²⁰ POI	20 POD 21		²² POD ULSTR Location and Description					
15694 NAVAJO REFINING CO PO BOX 159 ARTESIA, NM 88210					28		62 O		TONY FEDERAL TANK BATTERY					
DUKE ENERGY 36785 PO BOX 50020						2822463 G		COFFEE GAS METER						
MIDLAND, TX 79710-0020									13141516777878 1870 13141516777878					
					_				RECEIVED 23 OCD - ARTESIA 25					
IV. Produ	ced V	/ater										357		
²³ PC 2822	_	TONY	/ FEDERAL T	ANK BATT	ERY	²⁴ POD ULS	STR Location	on and D	escription	*	1303	32366		
V. Well Completion Data 25 Spud Date 26 Ready Date					27 TD	<u> </u>	²⁸ PBTD		²⁹ Perforations		30	DHC, DC, MC		
09/01/01		1	, l		5217'	•	5204'		4676' - 49	914'				
			³² Ca:	sing & Tubing	Size		33 Depth Set		t	³⁴ Sacks Cement 450 SX			_	
17 1/2"				13 3/8" 8 5/8"			1382'			600 SX, CIRC				
12 1/4" 7 7/8"		_	5 1/2"			5216'			900 SX, CIRC					
7770			2 7/8"			4591'								
VI. Well	Test [Data											_	
		elivery Date /03/01			³⁸ Test Length 24 HRS		³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure					
⁴¹ Choke Size			⁴² Oil ⁴³ Wa 51 94		ater 142	1			⁴⁵ AOF		4	F Test Method		
complied wit	h and tha	e rules of the O t the informatio vledge and beli	il Conservation E n given above is	Division have true and com	been plete	Approved	OI ov:	L CO	NSERVATION ORIGINAL DISTRICT	ON DIV	/ISIO	N Tim W. GU	M	
Printed name:	LAL	1000		rop		Title:	-							
Printed name: DIANA J. CANNON Title: PRODUCTION ANALYST							Approval Date:							
FROD	5/01	.,	Phone:	505-748-3	303					,				
		erator fill in the	OGRID number			ous operator								
	Previous	Operator Sign	ature			Printed N	lame			Ti	tle	Date	_	