

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CISF
BAM
pym
shd
Form C-105
Revised 1-1-89

WELL API NO. 30-015-31950
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. VC-004
7. Lease Name or Unit Agreement Name MUSKEGON SOUTH STATE
8. Well No. 3
9. Pool name or Wildcat EAST EMPIRE YESO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER					
2. Name of Operator MARBOB ENERGY CORPORATION					
3. Address of Operator PO BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>860</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 10/27/01	11. Date T.D. Reached 11/06/01	12. Date Compl. (Ready to Prod.) 12/13/01	13. Elevations (DF & RKB, RT, GR, etc.) 3600' GR	14. Elev. Casinghead	
15. Total Depth 4380'	16. Plug Back T.D. 4367'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3933' - 4168' YESO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	458'	12 1/4"	CMTD W/ 350 SX, CIRC 150 SX	NONE
5 1/2"	17#	4380'	7 7/8"	CMTD W/ 1200 SX, CIRC 150 SX	NONE

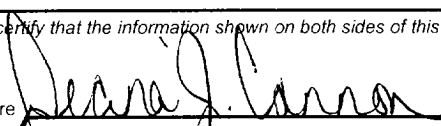
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3931'	

26. Perforation record (interval, size, and number) 3933' - 4168' (20 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3933' - 4168' AMOUNT AND KIND MATERIAL USED ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD
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28. PRODUCTION							
Date First Production 12/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 12/19/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 185	Gas - MCF 45	Water - BbL. 630	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LENDELL HAWKINS
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30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name DIANA J. CANNON	Title PRODUCTION ANALYST	Date 12/27/01