

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

clsp up

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-32059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-950
7. Lease Name or Unit Agreement Name State S-19
8. Well No. 19
9. Pool name or Wildcat Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3686 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>550</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy, NM</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3686 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>Spud, and cement casings</u> <input checked="" type="checkbox"/>

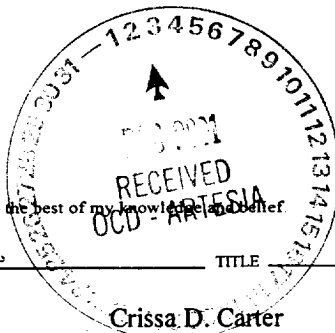
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/08/2001 Spud 12 1/4" hole @ 1:30 PM, T.D. 12-1/4 hole @ 4:30 PM, RIH w/7 joints. 8 5/8" 24# J-55 ST&C landed @ 325', Cemented w/325sx 35-65-6 1/4# CF 6# salt, circ. 76sx, plug down @ 7:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

11/16/2001 TD well 10:00 PM 11/15/01, could not get logs past 457', RIH wash to bottom and run sweeps.

11/17/2001 RIH Logs went to 4228' & got stuck @ 3840'. Recovered logging tools & log well.

11/18/2001 RIH w/105 joints 5 1/2" 17# J-55 LT&C landed @ 4218'. Cemented 1st stage w/130sx 50-50-2 .5% FL-25 5# salt. Cement 2nd stage w/850sx 35-65-6 1/4# CF 6# salt & 250sx 50-50-2 .5% FL-25 5# salt. circ 42sx. Plug down @ 10:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 11/29/01

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR **DEC 1 0 2001**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: