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NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

SEP 3 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. G. C.**

**SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator <b>Yates Drilling Company</b>	5. State Oil & Gas Lease No.
2. Address of Operator <b>207 So. 4th St., Artesia, NM 88210</b>	7. Unit Agreement Name
3. Location of Well UNIT LETTER <b>B</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> NMPM.	8. Farm or Lease Name <b>Artesia Metex Unit</b>
4. Elevation (Show whether DF, RT, GP, etc.)	9. Well No. <b>29</b>
10. Field, Pool, or Wildcat <b>Artesia</b>	11. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

7/18/75 - Pulled tbg and rods. RIH w/tbg and open hole Lynes packer. Set packer at 1810'. Sand-water frac'd with 40000 gal treated water, 1000 gal 15% HCL acid, 30000# 20/40 sand, 900# rock salt and benzoic acid flakes diverting material. Average treating rate of 18 BPM at 1800 psig, maximum 2200 psig. Production rate before 1.5 BOPD and 1 BWPD; after 46 BOPD, 5 BWPD.

Well tested 8/18/75 - Please increase allowable to 46 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Payton Yates* TITLE Engineer date - 8/28/75

APPROVED BY *W. J. Gresset* TITLE SUPERVISOR, DISTRICT II DATE SEP 3 1975

CONDITIONS OF APPROVAL, IF ANY: