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NEW MEXICO OIL CONSERVATION COMMISSION  
**JUN 12 1968**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name 7
8. Farm or Lease Name Artesia Unit
9. Well No. 59
10. Field and Pool, or Wildcat Artesia
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>Water Injection</i>
2. Name of Operator DEPCO, Inc.
3. Address of Operator 800 Central, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether D.P., RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

5-27-68: Ran 2362' of 4 1/2", 11.6#, J-55 casing and cemented with 200 sx Incor 4% gel 9# salt per sx. Ran temperature survey top of cement 1425' from Gr.

5-28-68: Ran 2 3/8" plastic-coated tubing with packer and set at 2258'. Commenced water injection. *OH 2362 - 2474*

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. D. Yeates* R. D. Yeates TITLE District Engineer DATE June 10, 1968

APPROVED BY *W. A. Ince* TITLE Assistant District Engineer DATE June 12