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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 13 1966

I. Operator **RYDER SCOTT MANAGEMENT COMPANY** **O. C. C. ARTESIA, OFFICE**
Address **922 8th Street, Wichita Falls, Texas 76301**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner Water Flood Associates, Inc., 4505 Republic Nat'l Bank Tower
Dallas, Texas

II. DESCRIPTION OF WELL AND LEASE
Lease Name State E-1287 Well No. K-2 Pool Name, including Formation Artesia Queen Grayburg Kind of Lease State Lease No. E-1287
Location San Andres
Unit Letter D; 990 Feet From The N Line and 990 Feet From The W
Line of Section 13 Township 18S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79704
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Phillips Pet. Co. Address (Give address to which approved copy of this form is to be sent) Odessa, Tex.
If well produces oil or liquids, give location of tanks. Unit D Sec. 13 Twp. 18 Rge. 28 Is gas actually connected? yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ryder Scott Management Company
G. F. Sawdy (Signature)
G. F. Sawdy Agent (Title)
Oct. 13, 1966 (Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY W. A. Gressett
TITLE Oil and Gas Lease
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.