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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

FEB - 5 1962

O. C. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

C. E. Hensch Drilling Company (Company or Operator)

Gulf State (Lease)

Well No. 1, in SE 1/4 of SW 1/4 of Sec 26, T 10, R 26, NMPM.

Artesia

Eddy

County

Well is _____ feet from _____ line

of Section _____ If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 30, 1961 Drilling was Completed January 7, 1962

Name of Drilling Contractor Howell Drig. Co. - 0 to 2040 C. E. Hensch Drig. Co. - 2040 to 2957

Address 207 Carper Bldg. Artesia, N.M.

200 Booker Bldg. Artesia, N.M.

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____

Premier

OUT HANDLING ZONES

No. 1, from 2510 to 2530 - Dry

Levington 2647 to 2660 - Dry

No. 3, from _____ to _____

INTERVAL PRODUCTION

Include data on rate of water which may show loss to which reason is _____

No. 1, from 233 to 245 _____ feet

No. 2, from 260 to 260 _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

CASING LOG

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	REASON USED	LOT AND TALET FROM	PERFORATIONS	PURPOSE
8 5/8"	24	Used	530'	Mudded	193'		To plug

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO BAGS OF CEMENT	WATER USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gall. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet tofeet, and fromfeet tofeet
 Cable tools were used from **0** feet to **2957** feet, and fromfeet tofeet

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which% was
 was oil;% was emulsion;% water; and% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours wasM.C.F. plusbarrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 440	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 505	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 650	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 665	T. McKee.....	T. Menefee.....
T. Queen..... 1770	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 2065	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2530	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Sand & Caliche	1250	1295	45	Anhy
65	115	50	Sandy	1295	1311	16	Anhy & Lime
115	180	65	Sandy Shale	1311	1345	34	Anhy
180	210	30	Shale	1345	1360	15	Lime
210	233	23	Anhy	1360	1375	15	Anhy
233	245	12	Sand - water	1375	1437	62	Anhy & Lime
245	260	15	Anhy	1437	1765	328	Anhy
260	268	8	Sand & Gravel - water	1765	1795	30	Red Sandy Broken Anhy
268	285	17	Sandy Shale	1795	1830	35	Anhy & Lime
285	320	35	Anhy	1830	1860	30	Anhy
320	325	5	Sand	1860	1867	7	Lime & Anhy
325	380	55	Broken Anhy	1867	1885	18	Lime
380	430	50	Anhy & Shale	1885	1975	90	Anhy
430	440	10	Broken Shale	1975	1994	9	Anhy & Sand
440	460	20	Anhy	1994	1994	10	Pink Lime & Sand
460	505	45	Broken Anhy	1994	2005	11	Pink Lime
505	650	145	Salt	2005	2020	15	Broken Anhy
650	690	40	Shale	2020	2030	10	Sandy Shale
690	865	175	Anhy	2030	2040	10	Anhy
865	875	10	Sand & Shale - Gas show	2040	2062	22	Sandy Anhy
875	930	55	Anhy	2062	2075	13	Sandy Lime
930	950	20	Anhy & Lime	2075	2370	295	Lime
950	1000	50	Anhy	2370	2373	3	Red SANDSTONE Rock
1000	1050	50	Broken Anhy	2373	2497	124	Lime
1050	1260	190	Anhy	2497	2530	33	Sandy Lime
1260	1250	10	Dolomite	2530	2540	10	Hard Pink Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 5, 1962

Company or Operator..... **C. W. Beach Drilling Co.** Address..... **200 Booker Bldg. - Artesia, N.M.**
 Name..... Position or Title..... **Owner**

Oulf State No. 1

FORMATION RECORD Con't.

FROM	TO	THICKNESS IN FEET	FORMATION
2540	2630	90	Lime
2630	2639	9	White Lime
2639	2647	8	Brown Lime
2647	2682	35	Lime
2682	2687	5	Lime & Shale
2687	2957	270	Lime