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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PREPARATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-104
Supersedes O-104 and C-104
Effective 1-1-85

RECEIVED BY
JAN 25 1985
O. C. D.
ARTESIA OFFICE

Operator Sparkman Producing Co.

Address 777 Taylor St., Suite IIA, Ft. Worth, TX 76102

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner American Petrofina Co. of Tex, Box 2990, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Welch Duke State</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Queen Artesia, (Grayburg, SA)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>647</u>
Location Unit Letter <u>C</u> : <u>1321</u> Feet From The <u>West</u> Line and <u>271</u> Feet From The <u>North</u>				
Line of Section <u>28</u> Township <u>18</u> Range <u>28</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. 103 N. Freeman Ave., Artesia, NM 88201

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
None

If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>28</u>	Twp. <u>18</u>	Rge. <u>28</u>	Is gas actually connected? <u>No</u>	When
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If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Part 20-3</u> <u>4-12-85</u> <u>Chg. Ap.</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ED DIRE
(Signature)
VICE PRESIDENT OPERATIONS
(Title)
JANUARY 23, 1985
(Date)

OIL CONSERVATION COMMISSION
MAR 28 1985

APPROVED _____, 19____

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.