

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Ibec Company Box 158, Brookridge, Texas
(Address)

LEASE Resler-Yates State WELL NO. 9 UNIT B S 32 T 101 R
DATE WORK PERFORMED see below POOL Artesia

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

6-2-58 On Form C-103 approved by Commission on 5/12/58, well was making 9 1/2 bbl. per day. Subsequently tests showed water to be depleting rapidly so theorize pay zone around well had filled with water from casing. See test below which shows small volume of water per day -- evidently water channeling.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3579 TD 2034 PBD _____ Prod. Int. 1943-69 Compl Date 4/1/58
Tbng. Dia 2 Tbng Depth 1943 Oil String Dia 5 1/2 Oil String Depth 1943
Perf Interval (s) None
Open Hole Interval 1934-2034 Producing Formation (s) 1st. Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-15-58</u>	<u>5/31/58</u>
Oil Production, bbls. per day	<u>3</u>	<u>6</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>97</u>	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Paul Darnell</u>	The Ibec Company (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date JUN 6 1958

Name T. A. Ford
Position Manager of Production
Company The Ibec Company

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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