

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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(Form C-104)
Revised 7/1/57

APR 16 1960

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Breckenridge, Texas April 12, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Graridge Corporation Levers State, Well No. 13, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

O, Sec. 4, T. 18S, R. 28E, NMPM, Artesia Pool
Unit Letter

Eddy County. Date Spudded 2-23-60 Date Drilling Completed 3-2-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

992' FSL 2287' FEL

Elevation 3657' GL Total Depth 2495' PBD -
Top Oil/Gas Pay 2288 Name of Prod. Form Premier

PRODUCING INTERVAL -

Perforations 2290-97', 2299-2303', 2320-20', 2336-40', 2345-51'

Open Hole Depth Casing Shoe 2436' Depth Tubing 2413'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000# 20-40 sand, 7500# 10-20 sand, 16,000 gal water & 1250 gal. N.E acid

Casing Tubing Date first new Press. oil run to tanks April 4, 1960

Oil Transporter Continental Pipe Line, Artesia, New Mexico

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Size
7"	582.37	150
4 1/2"	2436.34	220

Remarks: This is a recompletion

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 18 1960, 19

OIL CONSERVATION COMMISSION

By: M.L. Armstrong
Title: GAS INSPECTOR

Graridge Corporation
(Company or Operator)

By: Charles W. Smith
(Signature) Charles W. Smith

Title: Production Clerk

Send Communications regarding well to:

Name: Graridge Corporation

Address: Box 752, Breckenridge, Texas

COPY

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

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