

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

WELL API NO. 30-015-03250

5. Indicate Type of Lease
State FEE

6. State Oil & Gas Lease No.
B-5524-24

7. Lease Name or Unit Agreement Name
WLHU TRACT 29

8. Well No. 1

9. Pool Name or Wildcat
OCO HILLS QUEEN GRAYBURG, SAN ANDRES

DISTRICT I

P.O. Box 1960, Hobos NM 88240

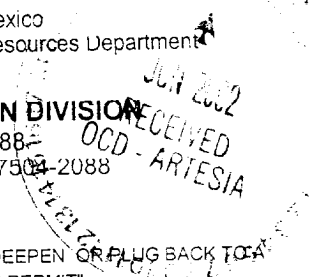
DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL WELL OTHER INJECTION

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 2 Township 18S Rang 29E NMPM EDDY COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER		OTHER	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO TEMPORARILY ABANDON AS FOLLOWS:

- MIRU WSU & safety equipment. No casing recovery will be attempted. TOH w/ tubing.
- RU WL; TIH w/ wireline, set 7" CIBP @ 2487' - TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 35' Class C cement on top of CIBP.
- TOH w/ tubing. MIRU WL to perf 7" casing w/ casing guns 4 shots @ 984' & @ 474'.
- TIH w/ WL; set cement retainer @ 884' - TOH. TIH w/ tubing. Load hole w/ mud, sting into retainer & establish injection rate. Squeeze w/ 150 sx Class C cement, leave 35' of cement on top of retainer. TOH w/ tubing.
- ND BOP'S. TIH w/ WL, set cement retainer @ 338'; TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish circulation. Squeeze w/ 100 sx Class C cement w/ 5#/sx salt from 474' to near surface, leave 35' cement on retainer. TOH w/ tubing.
- Spot 150k Class C cement plug at surface. in: out of 8" cos. : 7" cos. 0'-60'
- Remove all surface equipment & weld dry hole marker per regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack*
TYPE OR PRINT NAME DONNA CLACK

TITLE Regulatory Technician

DATE 6/24/02

TELEPHONE NO. 505-748-1471

(1 in. space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

[Signature]

TITLE *Field Rep ID* DATE

JUL 3 2002