

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6		Cellar
6	85		Red sand
85	120		Anhydrite
120	205		Caliche
205	220		Redrock
220	250		Caliche
250	375		Anhydrite & redrock
375	375		Salt
375	465		Salt & anhydrite
465	470		Potash
470	473		Salt
473	740		Salt & potash
740	775		Salt & anhydrite
775	890		Salt
890	900		Anhydrite
900	925		Salt
925	970		Anhydrite
970	973		Redrock
973	1100		Anhydrite
1100	1140		Anhydrite & redbed
1140	1180		Anhydrite & redrock
1180	1230		Anhydrite, streaks redrock
1230	1250		Anhydrite & redbed
1250	1375		Anhydrite & redrock
1375	1420		Anhydrite
1420	1490		Anhydrite & redrock
1470	1560		Anhydrite
1560	1620		Brown lime
1620	1625		Redrock
1625	1635		Gray lime
1635	1675		Anhydrite
1675	1690		Brown lime
1690	1700		Anhydrite
1700	1705		Redrock
1705	1720		Brown lime & anhydrite
1720	1740		Brown lime
1740	1790		Anhydrite
1790	1800		Brown lime
1800	1805		Anhydrite & blue shale
1805	1820		Brown lime
1820	1855		Brown lime & anhydrite
1855	1890		Anhydrite & redrock
1890	1925		Brown lime & redrock
1925	1965		Anhydrite & redrock
1965	2000		Anhydrite
2000	2035		Anhydrite & redrock
2035	2065		Anhydrite
2065	2135		Anhydrite & redrock
2135	2154		Gray lime
2154	2199		Red sand
2190	2210		Gray lime
2210	2250		Anhydrite & lime
2250	2290		Lime shells & blue shale
2290	2330		Lime & anhydrite
2330	2340		Anhydrite & redrock
2340	2350		Brown lime
2350	2385		Anhydrite
2385	2390		Gray lime
2390	2400		Anhydrite & red sand
2400	2440		Anhydrite
2440	2445		Sand
2445	2460		Anhydrite & redrock
2460	2475		Brown lime & anhydrite & redrock
2475	2490		Brown lime
2490	2500		Gray lime
2500	2515		Redrock
2515	2518		Gray lime
2518	2530		Anhydrite & redrock
2530	2535		Brown lime
2535	2557		Gray lime
2557	2559		Redrock
2559	2627		Gray lime
2627	2642		Sand & gray lime
2642	2655		Sand

Total depth 2655 2653 GM. Lime pay 2638-2653 - Sand. Well was shot with 190 quarts S.N.G. from 2625 to 2653; was not acidized. Initial production 766bbls oil with 240 MCF gas in 3 hours thru 3/4" choke on 2" tubing with flow nipples.

Texas-New Mexico Pipe Line Co. connected and running allowable effective 4-1-40.

All above measurements, except driller's log, are from ground level. Rig floor 2' above ground level.

HLJ:FP
Hobbs - 5-8-40