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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 08 1983

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT USE. APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well  Gas Well  OTHER - **X - Water Injection Well**

7. Unit Agreement Name  
**Far West Loco Hills Sand Unit**

Name of Operator  
**Anadarko Production Company**

8. Farm or Lease Name  
**Tract No. 10**

Address of Operator  
**P. O. Drawer 130, Artesia, New Mexico 88210**

9. Well No.  
**16**

Location of Well  
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat  
**Loco Hills-Queen-Crayburg-San Andres**

THE **West** LINE, SECTION **9**, TOWNSHIP **18S** RANGE **29E** N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)  
**3500' GL**

12. County  
**Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up pulling unit.
- Circulated hole with mud consisting of 10# brine with salt gel.
- 1st. Plug: 2480' - 2550' (60 sx); tagged plug @ 2428'.
- 2nd. Plug: 2420' - 2150' (50 sx) tagged plug @ 2200'.
- Perforated 4 cement squeeze holes @ 820' (40' below salt section.)
- 3rd. Plug: 822' - 570' (45 sx); squeezed 20 sx out squeeze holes @ 50 psig; tagged plug @ 680'
- Perforated 4 cement squeeze holes @ 315' (6' above 8-5/8" casing shoe & 25' above top of salt section).
- 4th. Plug: 315' - 0' (140 sx). Circulated cement down 7" casing & up 8-5/8" casing annulus to surface. Cement fell overnight.
- 5th. Plug: 315' - 120' (77 sx). Set packer in 7" casing @ 60'. Cement squeezed 37 sx out squeeze holes @ 315'; tagged plug @ 120' inside 7" casing.
- 6th. Plug: 120' - 0' (32 sx). Circulated cement from 120' to surface inside 7" casing.
- Erected P & A marker, cleaned & leveled location & cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs. Cement was Class H.

Post FD-2  
6-17-83  
PFA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Larry Brooks TITLE: Area Supervisor DATE: May 28, 1983

APPROVED BY: Larry Brooks TITLE: GEOLOGIST - NMOCD DATE: 7/18/83

CONDITIONS OF APPROVAL, IF ANY: