

ROSWELL OFFICE COPY

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

JAN 6 1977

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

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DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

1. OIL WELL GAS WELL OTHER - **X - Water Injection Well**

7. Unit Agreement Name
Far West Loco Hills Sand Unit

2. Name of Operator
Anadarko Production Company

8. Farm or Lease Name
Tract No. 9

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

9. Well No.
10

4. Location of Well
UNIT LETTER **C**, **330** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **9** TOWNSHIP **18 S** RANGE **29 E** NMPM.
Loco Hills

10. Field and Pool, or Wildcat
Loco Hills

15. Elevation (Show whether DF, RT, GR, etc.)
3506 GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 200 bbls. Halliburton Injectrol G down 2 3/8" injection tubing, flushed w/6 bbls. Temblock 50; shut well in to let Injectrol complex.
2. Rigged up pulling unit, unseated and pulled injection packer & tubing.
3. Jetted shot hole from 2446 to 2460'.
4. Cleaned out to T. D. 2502'.
5. Ran 7" Guiberson Uni I tension packer on 2 3/8" plastic lined tubing; set packer @ 2339'.
6. Loaded casing annulus with fresh water and chemical.
7. Rigged down pulling unit; placed well on injection.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Original Signed by **Jerry E. Buckles** TITLE **Area Supervisor** DATE **Jan. 3, 1977**

APPROVED BY W.A. Gressett TITLE **SUPERVISOR, DISTRICT II** DATE **JAN 7 1977**

CONDITIONS OF APPROVAL, IF ANY: