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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
NMLCO49947A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yates #3

9. API Well No.
30-015-04472

10. Field and Pool, or Exploratory Area
Loco Hills Q-G-SA

11. County or Parish, State
Eddy Co., NM

SUBMIT IN TRIPLICATE
OCT 15 1993

1. Type of Well
 Oil Well Gas Well Other P & A Well

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650' FWL of Section 6-T18S-R30E (SENW, Unit F)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Post ID-3
10-22-93
P&A

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Bled well down. Nipped down wellhead. TOOH with 46 joints of 2-3/8" junk tubing. TIH w/5-3/4" OD overshot with 3-1/16" grapple on tubing. Tagged fish at 2220'. TOOH with 70' of rotted tubing. TIH with overshot and grapple. Tagged fish at 2220'. Overshot slipped over fish. No bite. Pulled up 30'. TOOH w/overshot, no fish. TIH w/2-3/8" grapple. Tagged fish at 2220'. Pushed down to 2250'. TOOH, no fish. TIH and tagged at 2250'. Pushed down to 2379'. TIH w/1 joint of fish. TIH with 2-19/32" grapple. Caught fish. Pulled 6 joints, came loose. TOOH with 2 joints of fish. Made 2 more trips, no fish. Top of fish at 2441'. TIH w/7" AD-A tension packer to 2380'. Circulated hole and set packer. Pumped through tubing out bottom of hose. Released packer. Bled well down. TOOH with packer. TIH w/7" cement retainer on 2-3/8" tubing to 2380'. Pumped thru retainer. Set retainer and tested tubing to 3500#. Pumped 200 sacks Class "C" 2% CaCl2. Pumped cement to within 1/2 barrel of retainer. Stung out of retainer & TOH. Ran CBL from 2350-surface. TIH w/AD-1 tension packer. Tested casing. Good from retainer to 1900'. TOOH w/packer. TIH open ended to retainer. Spotted 100 sacks Class "C" 2% CaCl2. TOOH. CONTINUED

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date 10-3-93

(This space for Federal or State office use)

Approved by (ORIG. SGN) JOE G. LARA Title PETROLEUM ENGINEER Date 10/12/93

Conditions of approval, if any:

The well bore,
casing and cement is abandoned until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONTINUED FROM PREVIOUS PAGE:

TIH open ended and tagged cement plug at 1850'. TOOH. TIH with AD-1 tension packer to 1700'. Tested to 700 psi. TOOH. Perforated squeeze hole at 1110' (base of salt). TIH with packer. Set at 1050'. TOOH. Set 7" cement retainer on tubing at 1050'. Spotted 100 sacks "C" Neat 3% CaCl2. Wait 1 hour. Sting in and sting out. Spot 10 sack plug on retainer. TOOH. Perforated squeeze holes at 440' (top of Salt). TIH w/packer and set at 390'. Pumped in and circulated up 7" casing. Moved packer up and isolated holes between 312-390'. Pulled packer. TIH w/7" retainer on tubing and set at 281'. Spotted 150 sacks "C" Neat 4% CaCl2. TOOH. Sting into retainer at 281'. Pressured to 700 psi. Sting out of retainer. Spot 10 sacks "C" Neat 3% CaCl2. TOOH. Perforated squeeze holes at 60'. Ran 1 stand. Closed BOP. Spotted 100 sacks "C" Neat 3% CaCl2. Circulated to surface. Closed valve on casing. Would not circulate up 8-5/8" X 7" annulus. Pressured to 200 psi. Pulled stand of tbq. Nipped down BOP. Set surface plug. Installed regulation abandonment marker. NOTE: Witnessed by Ray Smith with OCD - Artesia. PLUGGED AND ABANDONED. FINAL REPORT. Plugging completed September 28, 1993.

14. I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Production Clerk Date 10-3-93

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Approved by _____ Title _____ Date _____
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