

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**LC-047269 (B) NM-25614**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**West Loco Hills Unit**

8. FARM OR LEASE NAME

**Tract 21B**

9. WELL NO.

**5**

10. FIELD AND POOL, OR WILDCAT

**Loco Hills**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 18 - 18S - 30E - NMPM**

12. COUNTY OR PARISH  
**Eddy**

13. STATE  
**New Mexico**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Newmont Oil Company** ✓

3. ADDRESS OF OPERATOR  
**Howley Building, Artesia, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1980' FNL and 1980' FNL of Sec. 18; T-18-S, R-30-E**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **4-19-64** 16. DATE T.D. REACHED **4-21-64** 17. DATE COMPL. (Ready to prod.) 18. ELEVATION<sup>s</sup> (DF, RKB, RT, GR, ETC.)\* **3514** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3600'** 21. PLUG, BACK T.D., MD & TVD **2850'** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **XX** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Run pipe and shut in waiting on waterflood** 25. WAS DIRECTIONAL SURVEY MADE  
**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Sonic Gamma Ray Log** 27. WAS WELL CORRD  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4 1/2"</b>	<b>9.5</b>	<b>2830</b>		<b>100 sks. at TD and 50 sks. from 400' up</b>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**Run pipe and shut in waiting on waterflood, Development.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **JUL 8 1964** TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**O. C. C. ARTEESIA, OFFICE**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
ORIGINAL SIGNED BY **H. J. LEDBETTER** TITLE **District Superintendent** DATE **June 25, 1964**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

