

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form O-104  
Supersedes O-104 and O-111  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 28 1982

O. C. D.  
ARTESIA OFFICE

Hanson Operating Company, Inc. ✓  
Address

P. O. Box-1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well  Change in Transporter   
 Decompletion  Oil  Dry Gas   
 Change in Ownership  Condensate

Effective Date: July 1, 1982  
 Lease Operator: Hanson Oil Corporation  
 P. O. Box 1515, Roswell, New Mexico 88201

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Well Name, Including Location	Kind of Lease	Lease No.
Ginsberg Federal Battery #1	1	Shugart	State, Federal or Free Federal	NM-025503

Location: Unit Letter 0 ; 330 Feet From The South Line and 1650 Feet From The East Line of Section 25 Township 18-S Range 30-E County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate : Navajo Crude Oil Purchasing, Co. P. O. Box 170 - Artesia, New Mexico 88210  
 Name of Authorized Transporter of Gas  or Dry Gas : Phillips Petroleum Company 501 Anthony Street - Clovis, N.M. 78702

Well No. 0 ; 25 ; 18-S ; 30-E ; Yes

If this production is commingled with that from any other lease, specify lease number

Designate Type of Completion - (X) Open Hole

Location (lat., long., etc.) \_\_\_\_\_  
 Name of Leasing Permission \_\_\_\_\_  
 Depth, Survey Date \_\_\_\_\_

TUBING, CASING, AND CEMENT RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SAVES CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (If test is a separator test, test oil and gas must be equal to 100% of total oil and gas)

Test Type (Flow Test, etc.)	Date of Test	Pressure (Surface, Static, Pump, etc., etc.)	Flow Rate

Tested ID-3  
7-30-82

Flow Rate (Barrels per Day)	Length of Test	Quality of Gas (Btu)	Quality of Oil (API)

ENTIRETY OF COMPLIANCE

I hereby certify that the data and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

*Laura L. Harris*  
(Signature)  
Production Analyst

(Date) 6/25/82

OIL CONSERVATION COMMISSION  
JUL 28 1982  
APPROVED BY: *Mike Williams*  
OIL AND GAS INSPECTOR

This form to be used in compliance with Rule 1104.  
 If there is a change in the flow rate, a new daily flow disposition with the appropriate record must be submitted by a representative of the operator to the Commission within 10 days of the date of the test.  
 All test data must be filed out completely for allowance of production from the well.  
 This form is subject to the provisions of the Oil Conservation Act, N.M.S. 19-1-1, 19-1-2, and 19-1-3 for changes of ownership and for the Commission's right to suspend or revoke the authorization of production from the well.

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 23 1980

O. C. D.  
ARTESIA OFFICE

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR	1	
PRORATION OFFICE		

Operator: Hanson Oil Corporation ✓

Address: P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change In Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change In Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Ginsberg Federal Battery #1</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Shugart</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM-025503</u>
Location Unit Letter <u>0</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>18S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 175, Artesia, New Mexico 88210</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Bldg., Odessa, Texas 79760</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>0</u>	Sec. <u>25</u>	Twp. <u>18S</u>	Page. <u>30E</u>
	Is gas actually connected?		When	
	<u>Yes</u>			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitter, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lorraine Schmitt  
(Signature)  
Production Clerk  
(Title)  
June 20, 1980  
(Date)

OIL CONSERVATION COMMISSION  
**JUN 24 1980**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY M. H. Williams  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.