

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

RECEIVED

AUG 26 1975

1a. Lease Type of Lease
State Fee
State Oil & Gas Lease No.
E-2211

NO. OF COPIES RECEIVED	1/2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Harvey E. Yates Company, Inc.
3. Address of Operator
Suite 1000 Security National Bank Bldg, Roswell, New Mexico
4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 32 TWP. 18S RGE. 30E NMPM
12. County
Eddy

15. Date Spudded 7/2/75
16. Date T.D. Reached -
17. Date Compl. (Ready to Prod.) 7/8/75
18. Elevations (DF, RKB, RT, GR, etc.) 3422
19. Elev. Casinghead 3422
20. Total Depth 4570
21. Plug Back T.D. 3460'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2668 -3440 North Benson Queen Grayburg
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
Gamma Ray Nutron
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	398	10"	50 sacks	
5 1/2"	14	4055 4062	8"	300 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2 shots per ft

Interval	Size	Number
2668-72	2884-88	3004-06
2681-83	2918-21	3024-30
2776-80	2942-45	3054-64
2787-90	2947-50	3068-70
2850-52	2960-62	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2668-3070	30,000 gallons water
	30,000 gallons 10/20 sand

33. PRODUCTION

Date First Production 7-8-75
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) shut in

Date of Test 7-11-75
Hours Tested 24
Choke Size 2" open
Prod'n. For Test Period →
Oil - Bbl. 40
Gas - MCF TSTM
Water - Bbl. NO
Gas - Oil Ratio

Flow Tubing Press. →
Casing Pressure →
Calculated 24-Hour Rate →
Oil - Bbl. →
Gas - MCF →
Water - Bbl. →
Oil Gravity - API (Corr.) →

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By [Signature]

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James D. Gannon TITLE Pumper DATE 25 Aug 75