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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 10 1971

O. C. C.
ARTS AND SCIENCES

30-015-204.35
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Atoka San Andres Unit	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Tract 28	
2. Name of Operator Kewanee Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		10. Field and Pool, or Wildcat Atoka San Andres	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 13 TWP. 18S RGE. 26E NMPM		12. County Eddy	
19. Proposed Depth 2,000'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3290' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Bandera Drilling Co.	22. Approx. Date Work will start 5-9-71

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24	975'	400	Surface
7-7/8"	5-1/2"	14	2,000'	250	900'

Propose to drill 11" hole to 975' or 100' below base of artesian water sand and set 8-5/8" API new casing at 975' or 100' below base of artesian water sand and cement to surface with 400 sacks cement. Will drill 7-7/8" hole to total depth of 2,000' and set 5-1/2" O.D. API casing at 2,000', and cement with sufficient cement to tie back to surface casing. Will complete in the San Andres formation and treat through perforations with 50,000 gallons fresh water and 50,000 pounds of sand at 50 BPM. Will run rods and tubing and place on pump.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-10-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. F. Stussman Title Division Superintendent Date 5-7-71

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 10 1971

CONDITIONS OF APPROVAL, IF ANY:

Apply to O.C.C. in sufficient time to witness cementing the 8 5/8" casing

Cement must be circulated to surface behind 8 5/8" casing